Unitil Energy Systems, Inc.
Calculation of G1 Large General Service Class Default Service Renewable Portfolio Standard (RPS) Charge

1	Reconciliation	Nov-09 Estimated \$0	Dec-09 Estimated \$0	Jan-10 <u>Estimated</u> \$0	<u>Total</u> \$0
2	Total Costs (Page 2)	<u>\$13,439</u>	<u>\$13,791</u>	<u>\$17,123</u>	<u>\$44,352</u>
3	Reconciliation plus Total Costs (L.1 + L.2)	\$13,439	\$13,791	\$17,123	\$44,352
4	kWh Purchases	8,186,960	8,401,420	<u>7,987,840</u>	24,576,220
5	Total, Before Losses (L.3 / L.4)	\$0.00164	\$0.00164	\$0.00214	
6	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7	Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6))	\$0.00172	\$0.00172	\$0.00224	

Unitil Energy Systems, Inc. Itemized Costs for G1 Class Default Service Renewable Portfolio Standard Charge

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		Calculation of Working Capital				
	(a)	(b)	(c)	(d)	(e)	(f)
	Renewable Energy Credits	Number of Days of Lag	Working Capital Requirement	Drive a Data	Supply Related Working	Table Out (
	(1)	(322.48) / 365	(a*b)	Prime Rate	Capital (c * d)	Total Costs (sum a + e)
Nov-09	\$13,836	(88.35%)	(\$12,224)	3.25%	(\$397)	\$13,439
Dec-09	\$14,198	(88.35%)	(\$12,544)	3.25%	(\$408)	\$13,791
Jan-10	<u>\$17,629</u>	(88.35%)	(\$15,575)	3.25%	<u>(\$506)</u>	<u>\$17,123</u>
Total	\$45,664				(\$1,311)	\$44,352

⁽¹⁾ Schedule RSF-1, Confidential Attachment Tab A, stamped page 13.